

Strategic Research Area 2014–2023

NTNU ENERGY



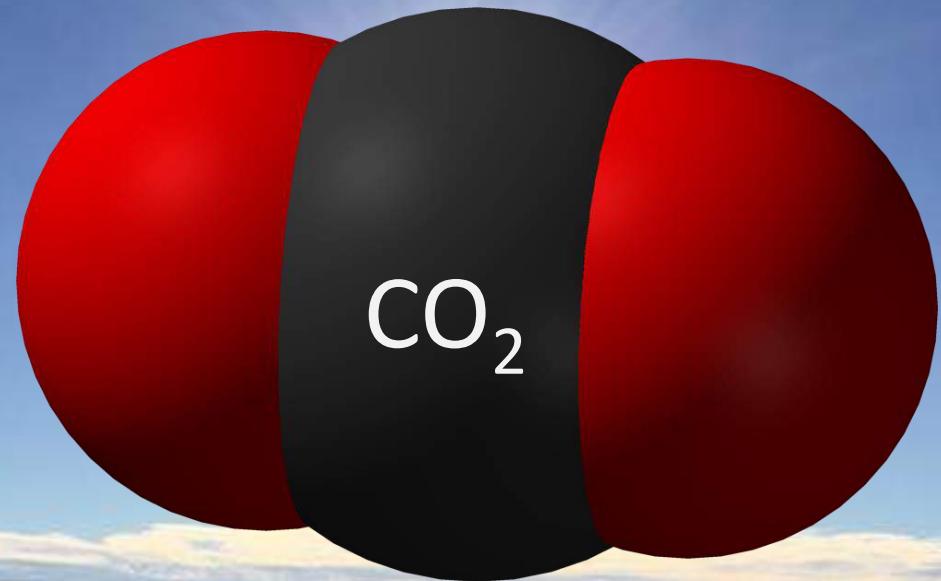
Kampen mot karbonet

NTVA-seminar Oslo 24.October 2018

Professor Johan E. Hustad, Director NTNU Energy



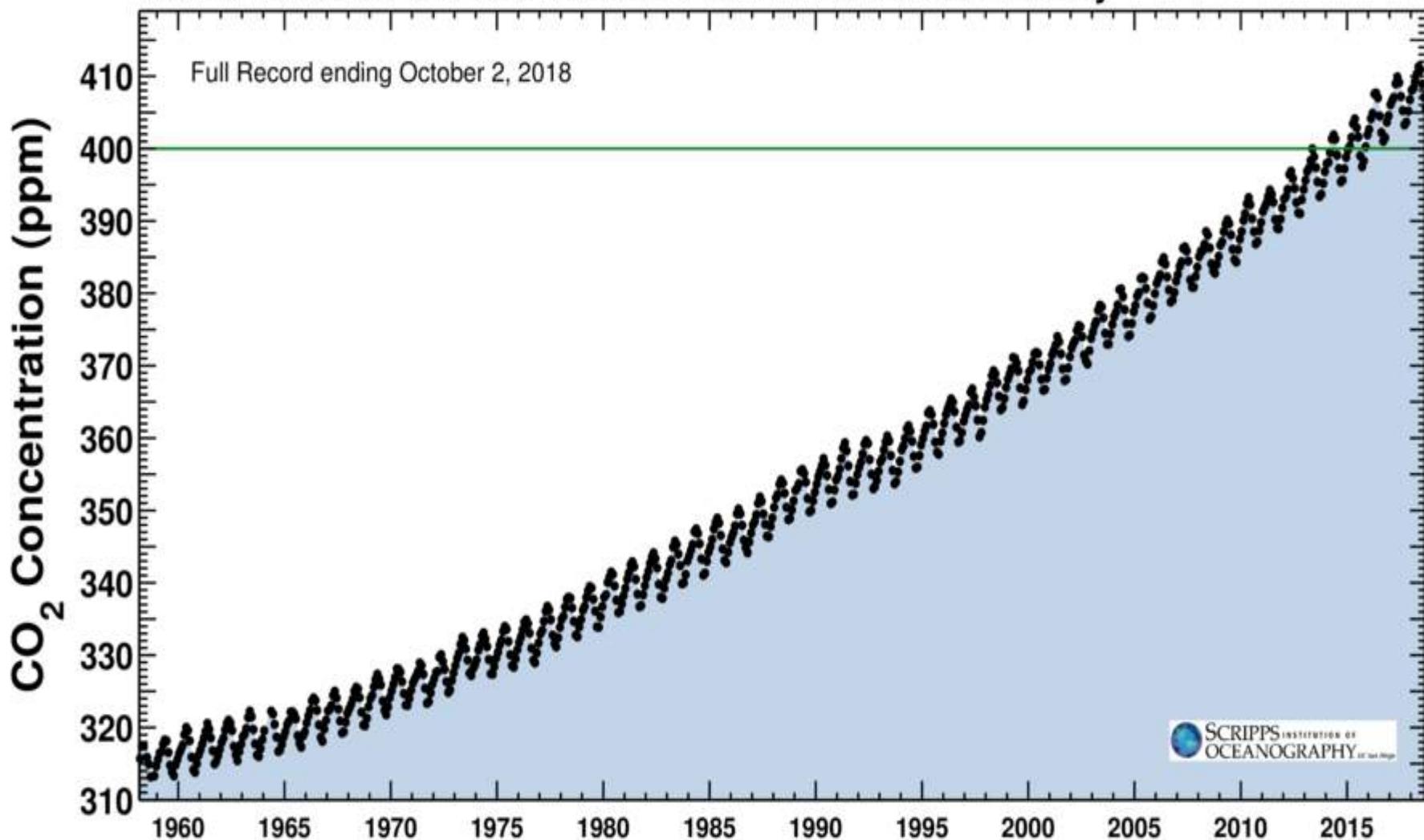
NTNU – Trondheim
Norwegian University of
Science and Technology



Latest CO₂ reading
October 02, 2018

405.46 ppm

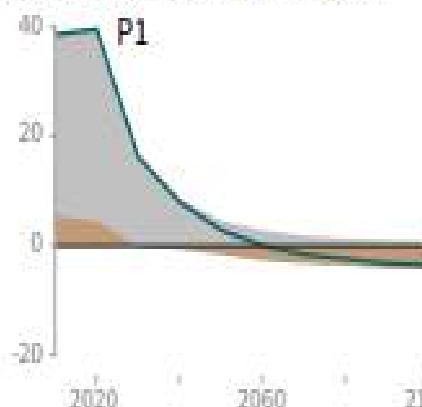
Carbon dioxide concentration at Mauna Loa Observatory



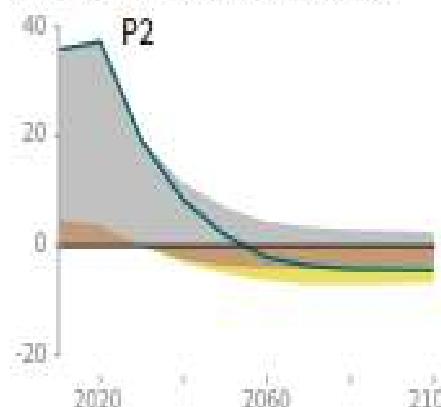
Hvor mye mindre CO₂ kan vi slippe ut?

● Fossil fuel and industry ● AFOLU ● BECCS

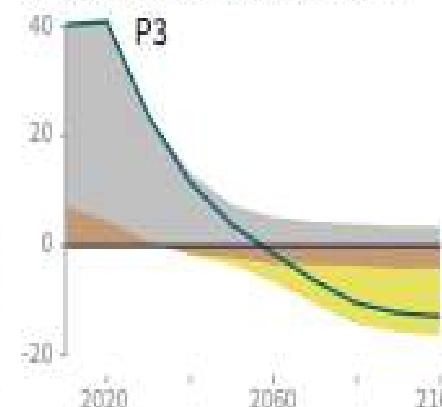
Billion tonnes CO₂ per year (GtCO₂/yr)



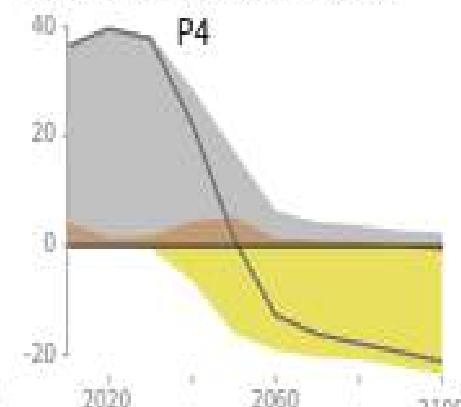
Billion tonnes CO₂ per year (GtCO₂/yr)



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Billion tonnes CO₂ per year (GtCO₂/yr)



P1: A scenario in which social, business and technological innovations result in lower energy demand up to 2050 while living standards rise, especially in the global South. A downsized energy system enables rapid decarbonization of energy supply. Afforestation is the only CDR option considered; neither fossil fuels with CCS nor BECCS are used.

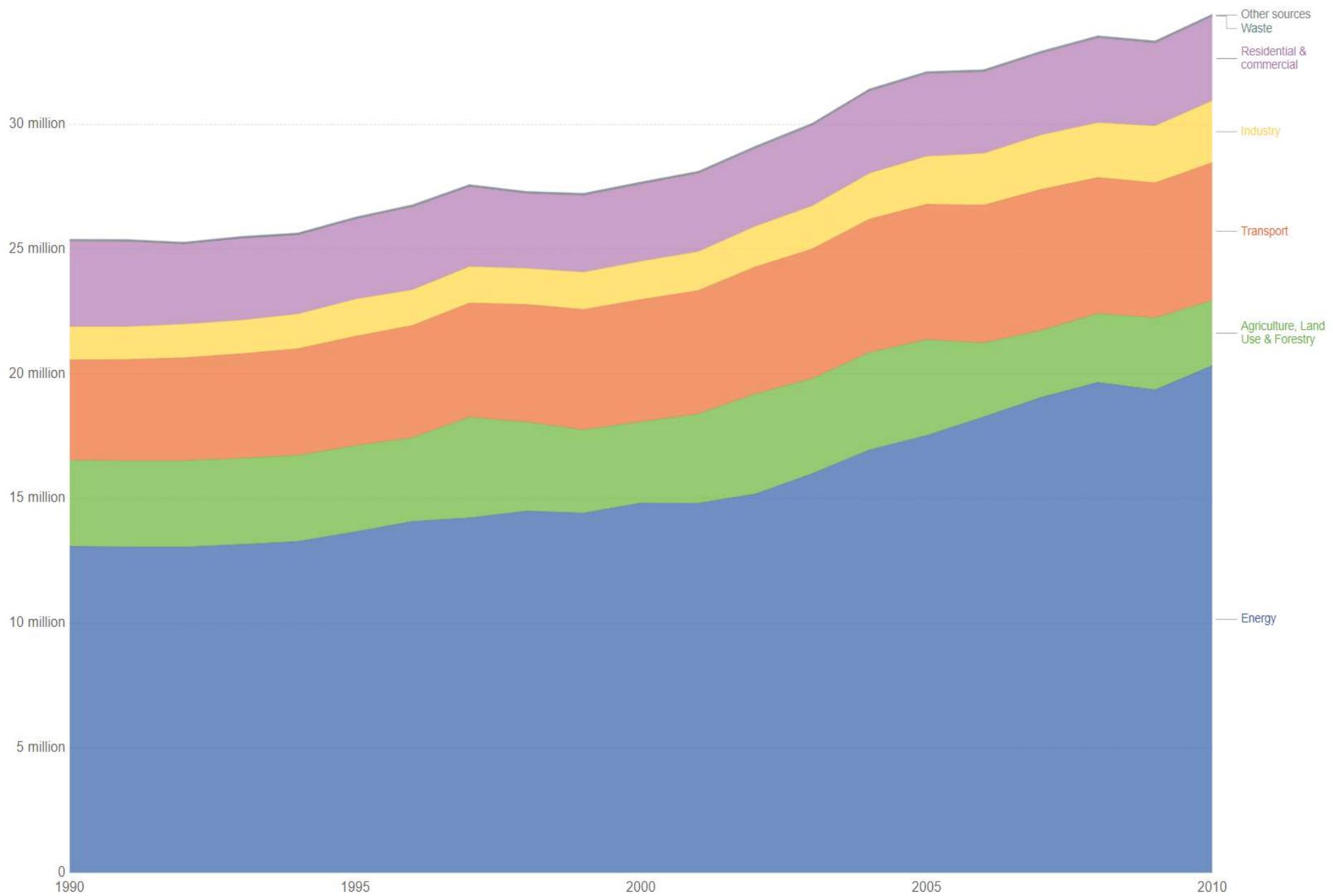
P2: A scenario with a broad focus on sustainability including energy intensity, human development, economic convergence and international cooperation, as well as shifts towards sustainable and healthy consumption patterns, low-carbon technology innovation, and well-managed land systems with limited societal acceptability for BECCS.

P3: A middle-of-the-road scenario in which societal as well as technological development follows historical patterns. Emissions reductions are mainly achieved by changing the way in which energy and products are produced, and to a lesser degree by reductions in demand.

P4: A resource- and energy-intensive scenario in which economic growth and globalization lead to widespread adoption of greenhouse-gas-intensive lifestyles, including high demand for transportation fuels and livestock products. Emissions reductions are mainly achieved through technological means, making strong use of CDR through the deployment of BECCS.

Global carbon dioxide emissions by sector (Gg CO₂)

Global carbon dioxide (CO₂) emissions, measured in gigagrams of CO₂ per year.

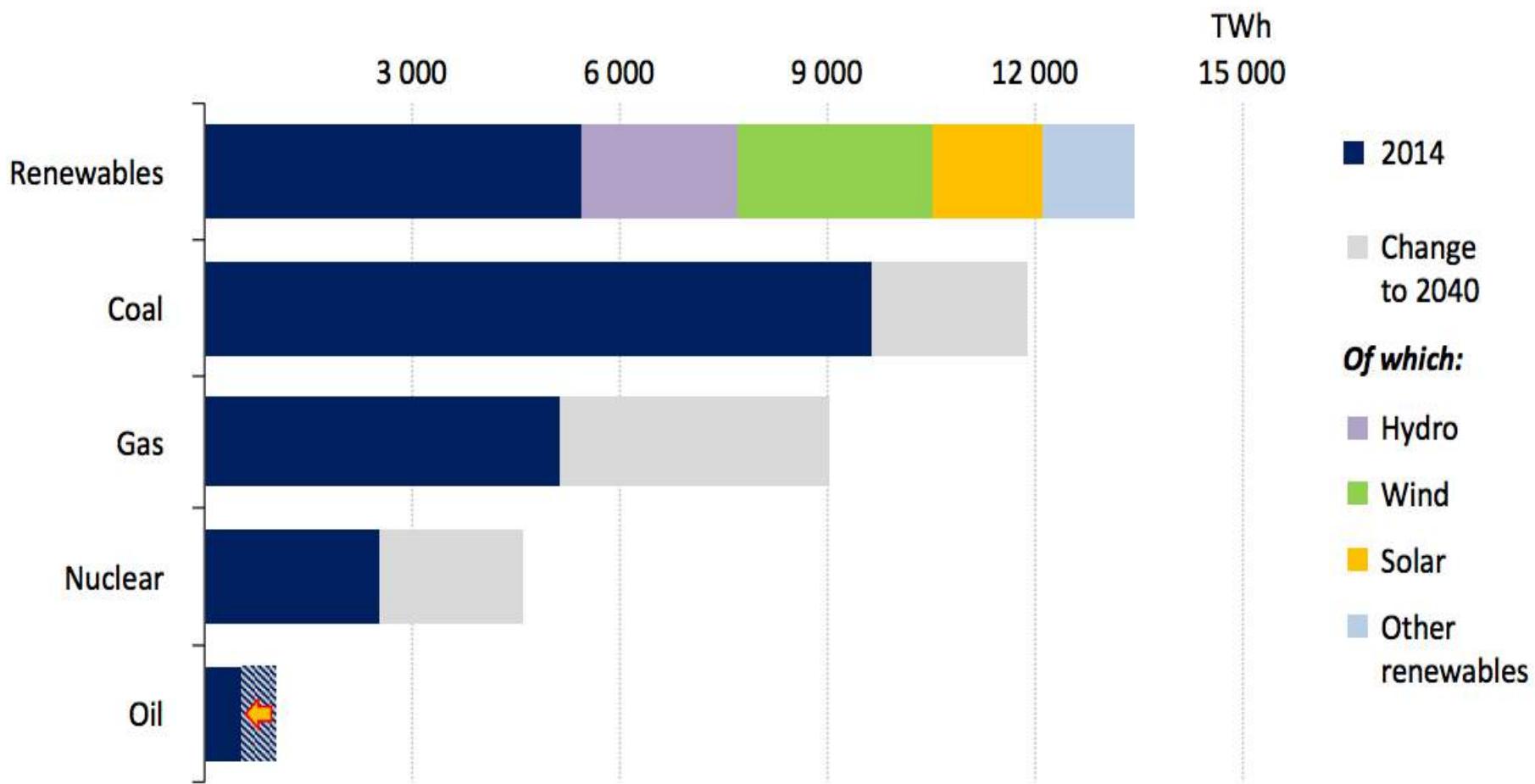


Source: UN Food and Agricultural Organization (FAO)

OurWorldInData.org/co2-and-other-greenhouse-gas-emissions/ • CC BY-SA

Energibehov VIL øke

Global electricity generation by source

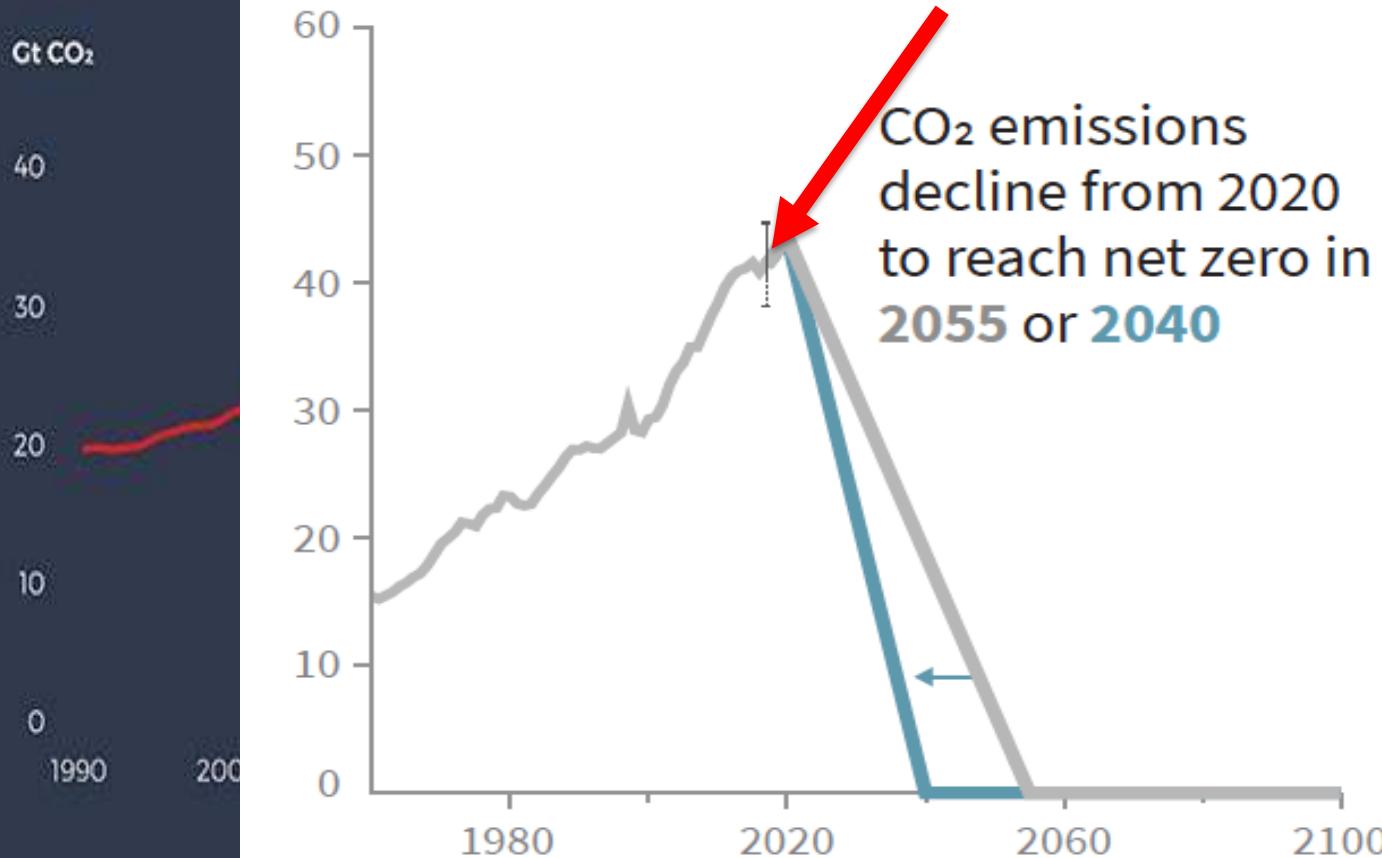


Paris agreement



Paris er ikke nok.

b) Stylized net global CO₂ emission pathways
Billion tonnes CO₂ per year (GtCO₂/yr)



2 °C target
Sector must
peak by 2100

9,4

MRD. TONN CO₂ | 1960

9,4

MRD. TONN CO₂ | 1960

36,2

MRD. TONN CO₂ | 2016

CO2-håndtering status

- mer enn 220 millioner tonn CO2 er allerede lagret under bakken
- Ingen enkel historie i Norge



Læring eller Kræsjlanding?

«Veien frem til utvikling av lagringsteknologi har vært lengre og tyngre og mer kostbar enn det vi forutså. Jeg er redd for at Mongstad ikke vil være et prosjekt som vil være et eksempel til etterfølgelse.»

Ola Borten Moe, 2014



Europa

- Norge, England og Nederland eneste med CCS prosjekter i Europa nå.
- Ikke populært i EU



Implementation

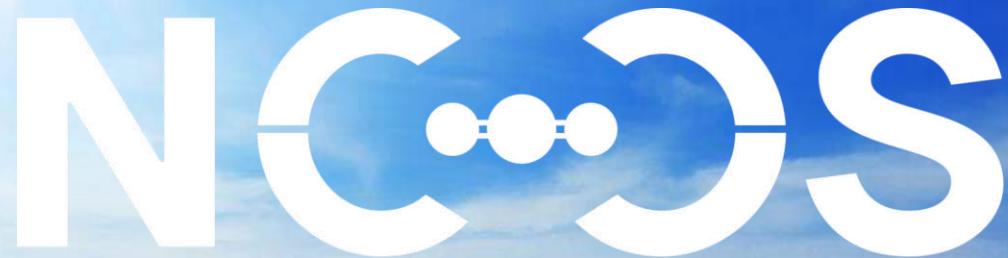
ECCSEL preparatory phase

- Legal & governance
- Financing strategy
- Infrastructure development plan
- Access Policy & IPR
- Communication
- Outreach strategy
- Business Plan



**H2020 Infradev3 Consortium (2015 - 2017)
with 42 research facilities/installations**

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NORWEGIAN CCS RESEARCH CENTRE

Industry-driven innovation for fast-track CCS deployment

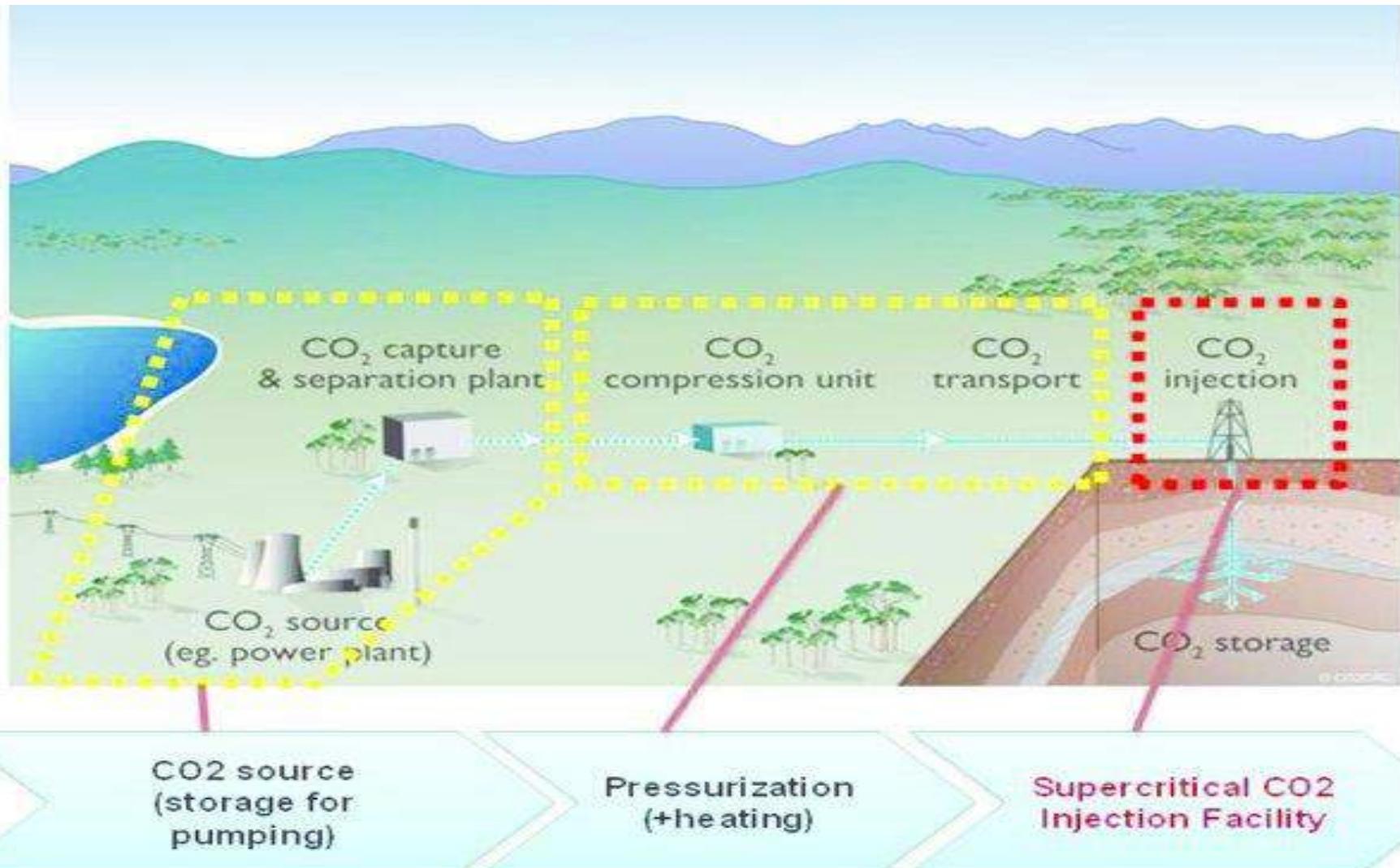
Vision

NCCS will enable fast-track CCS deployment through industry-driven science-based innovation, addressing the major barriers identified within demonstration and industry projects, aiming at becoming a world-leading CCS centre

A world-leading partnership

users		associated
vendor, in-kind	 	
university		
research inst.	 	

CO₂ verdikjede

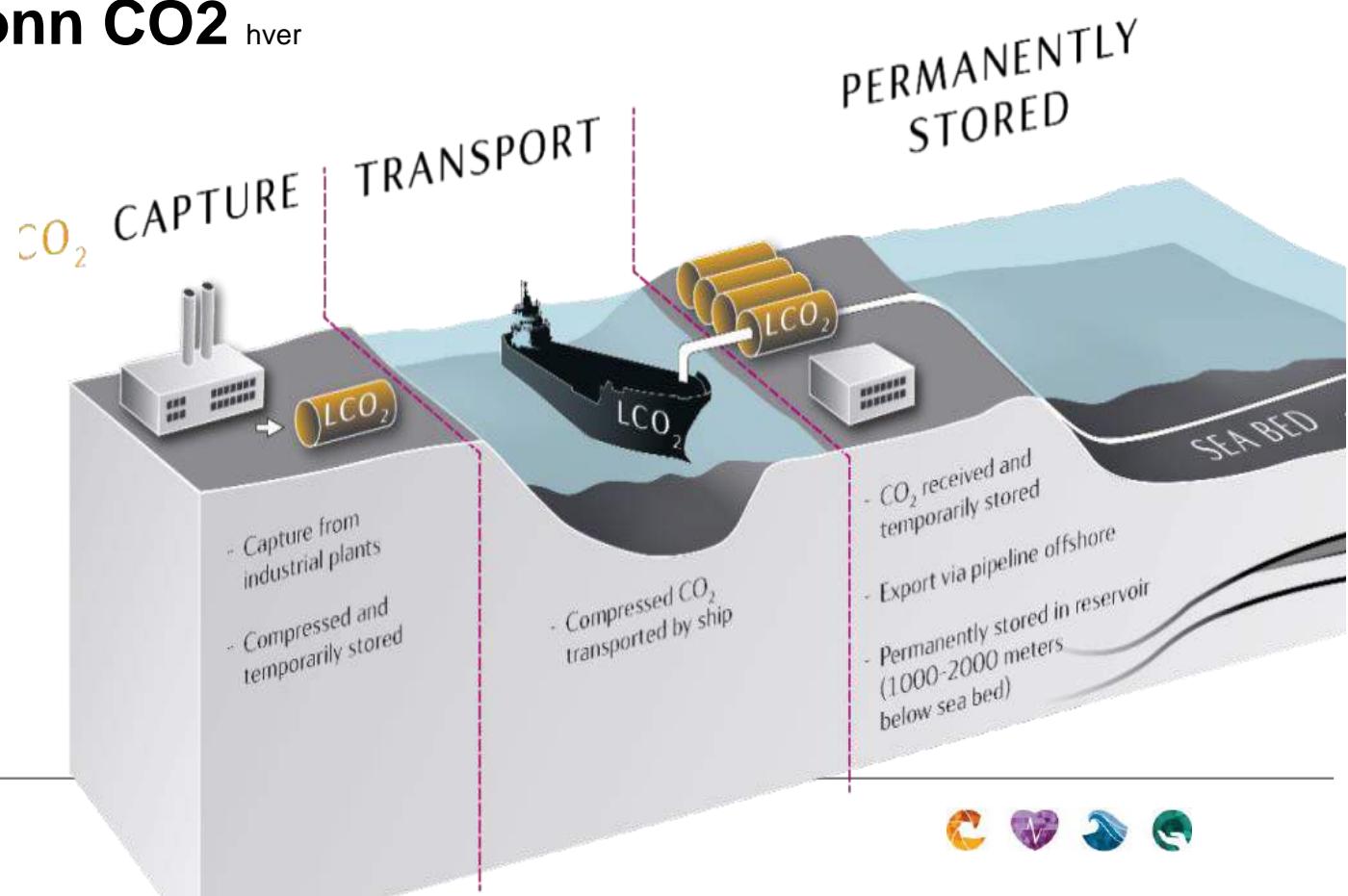


Fullskala: Karbon fangst og lagring

Det norske fullskalaprosjektet:

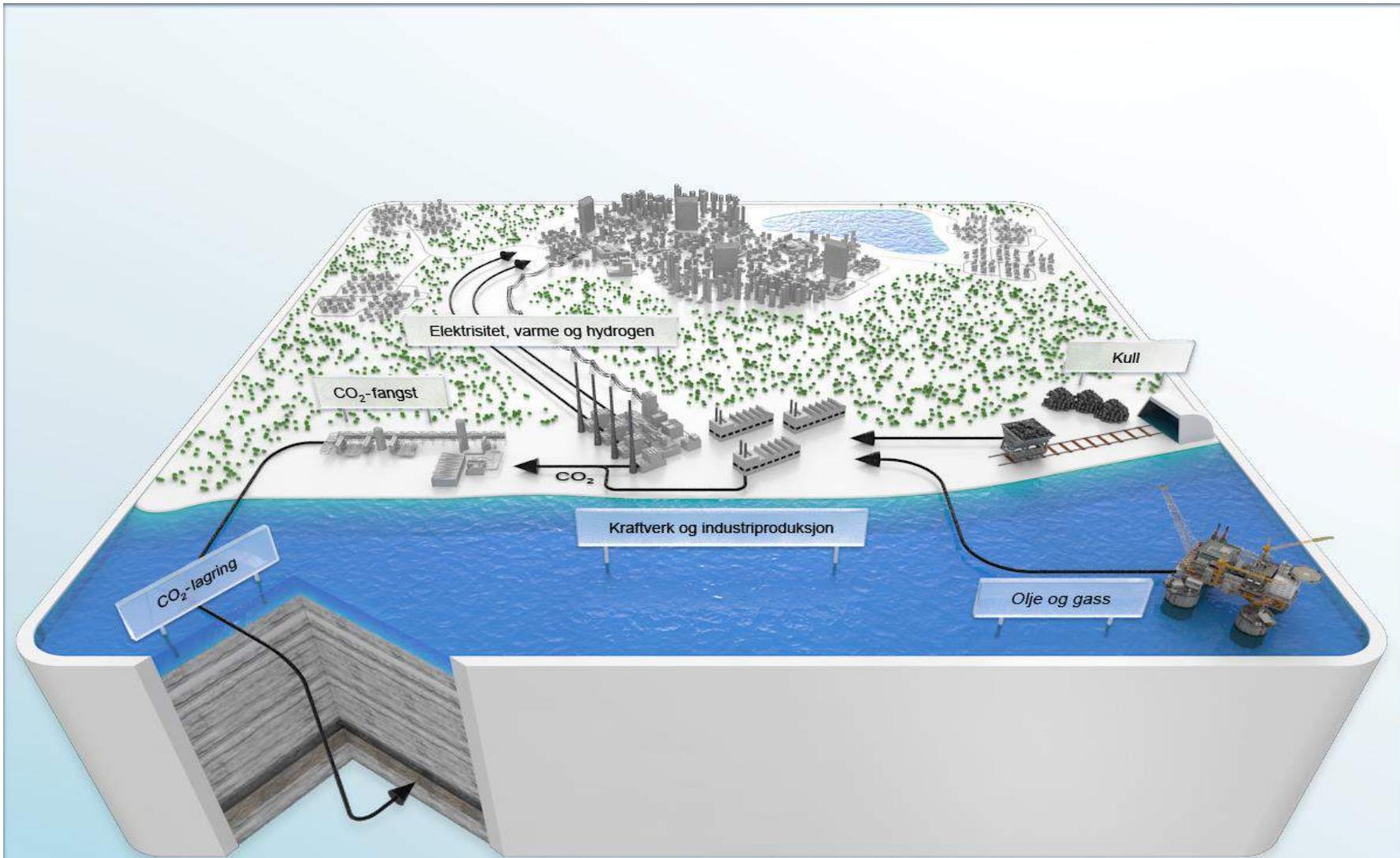
Norcem og Fortum Oslo Varme
planlegger å fange
ca.

400.000 tonn CO₂ hver

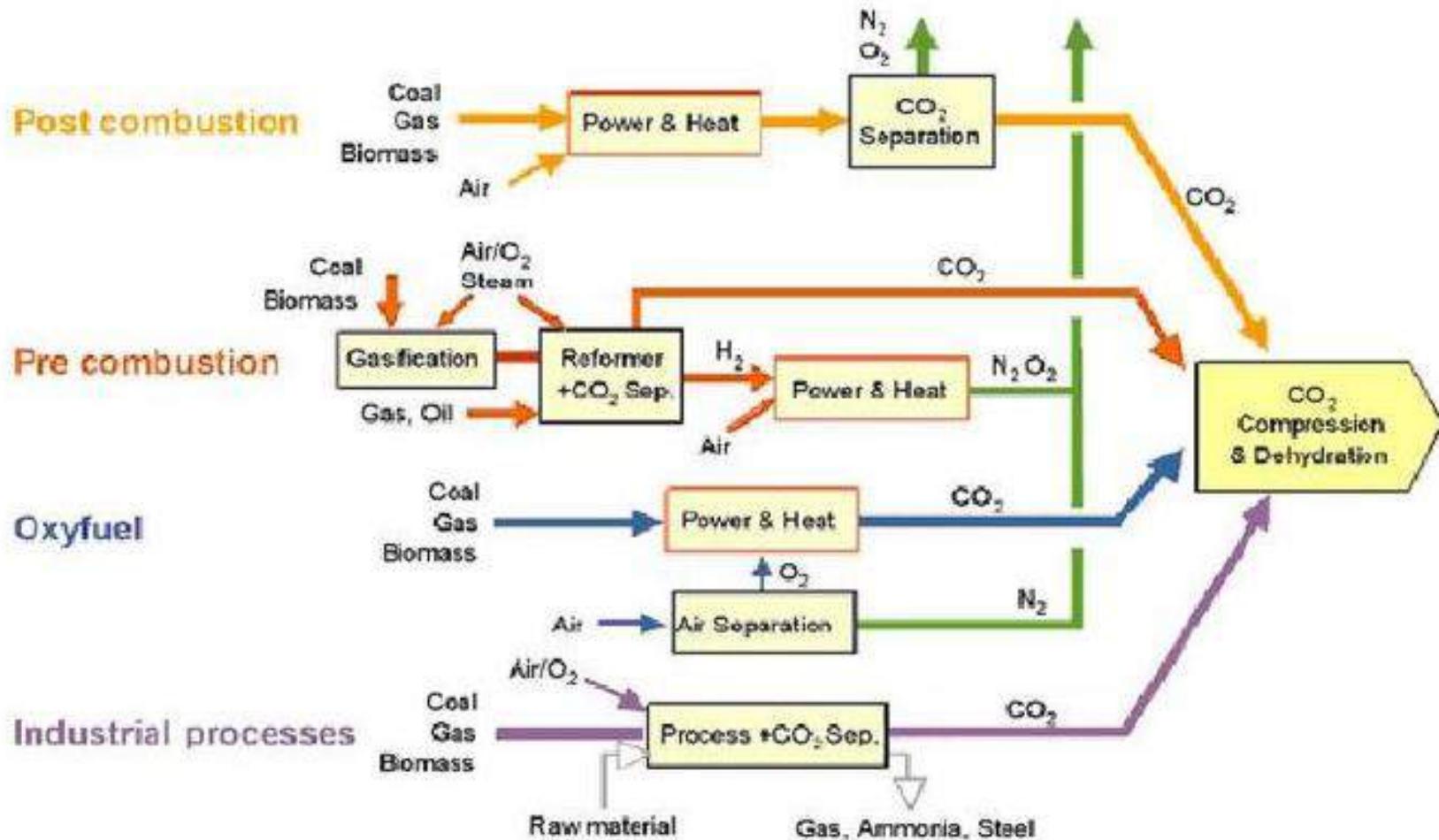


Muligheter: Karbon fangst og lagring

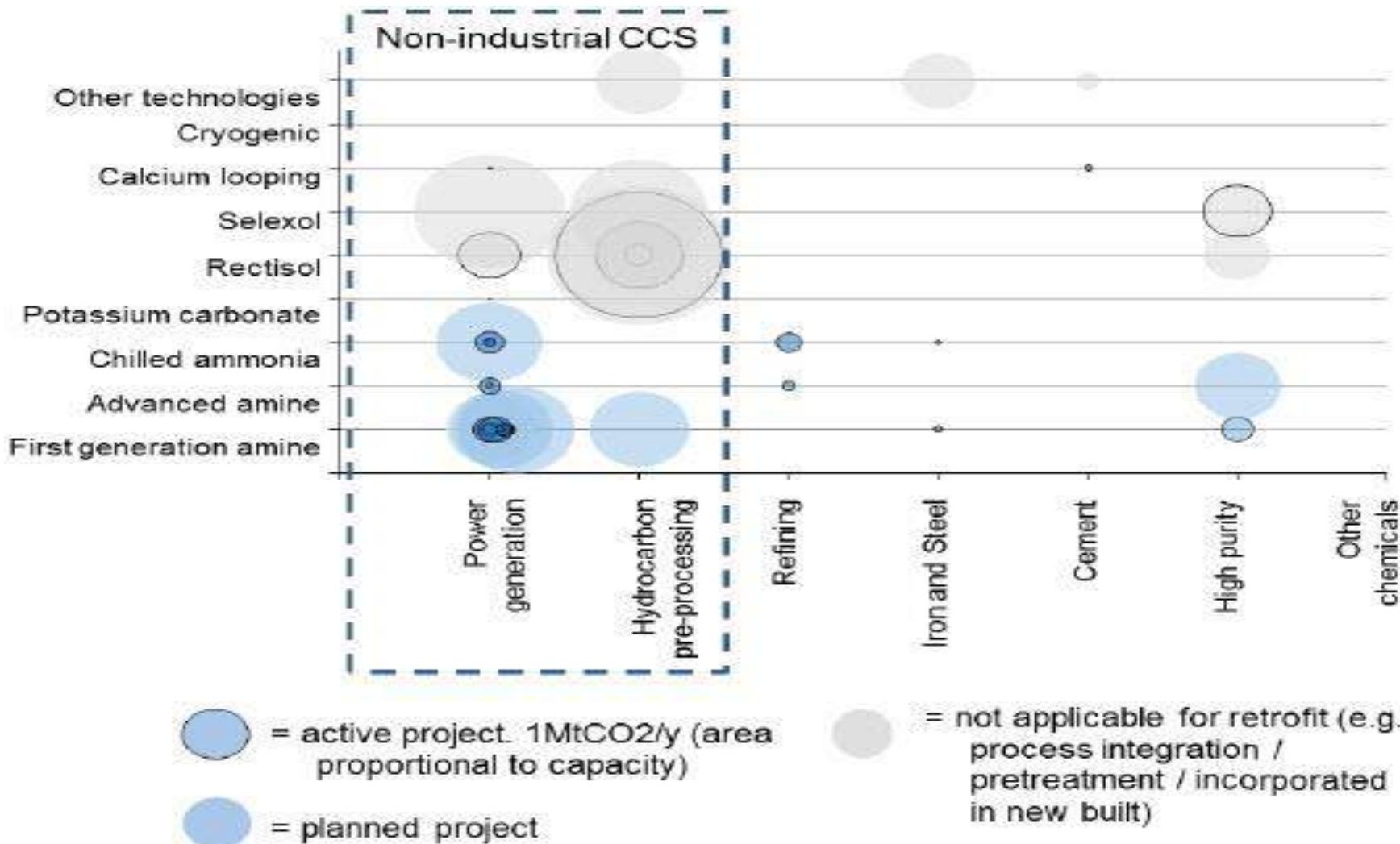
CCS er muliggjørende for fremtidig norsk utnyttelse av naturgass via hydrogen.



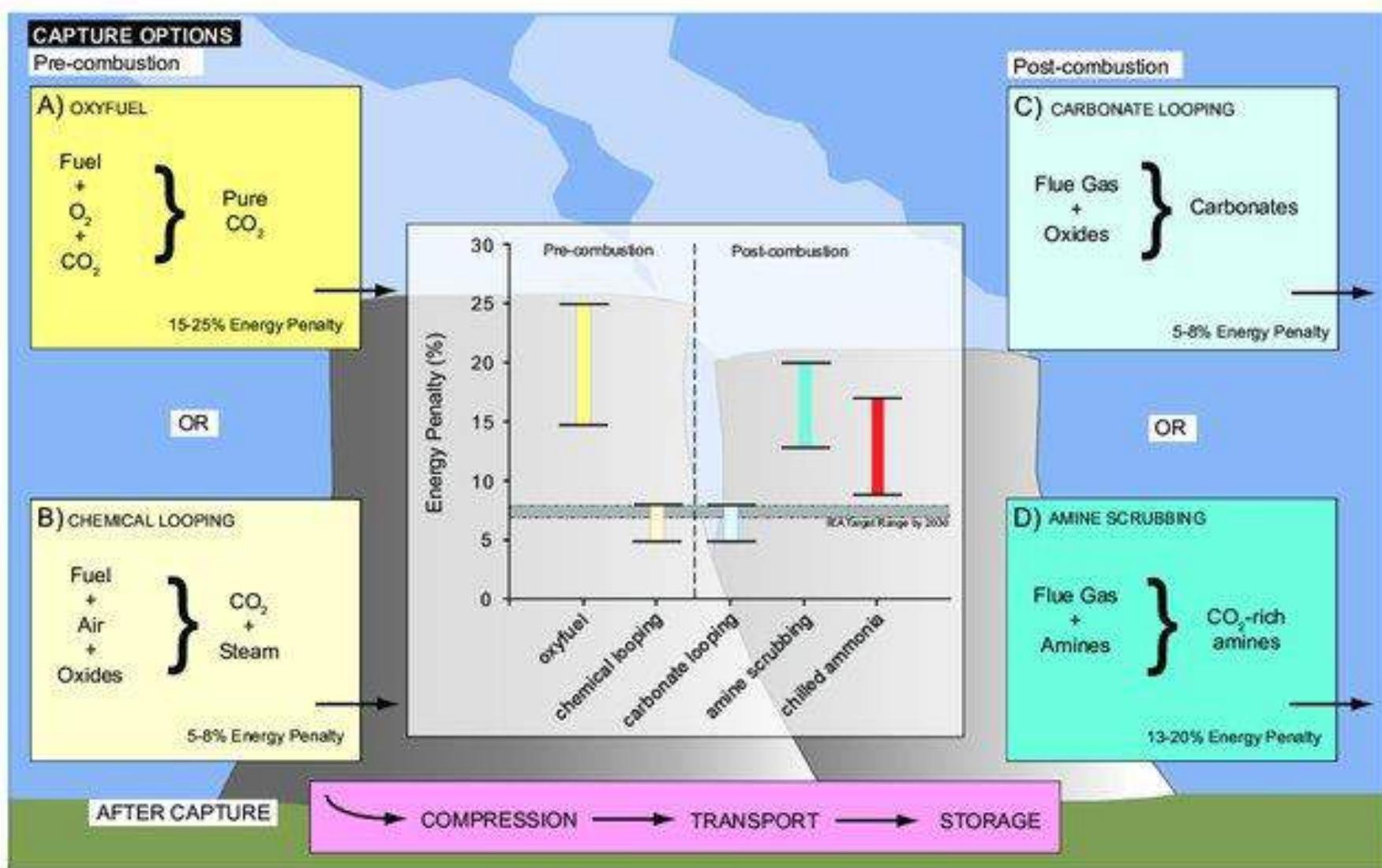
CO₂ fangst systemer

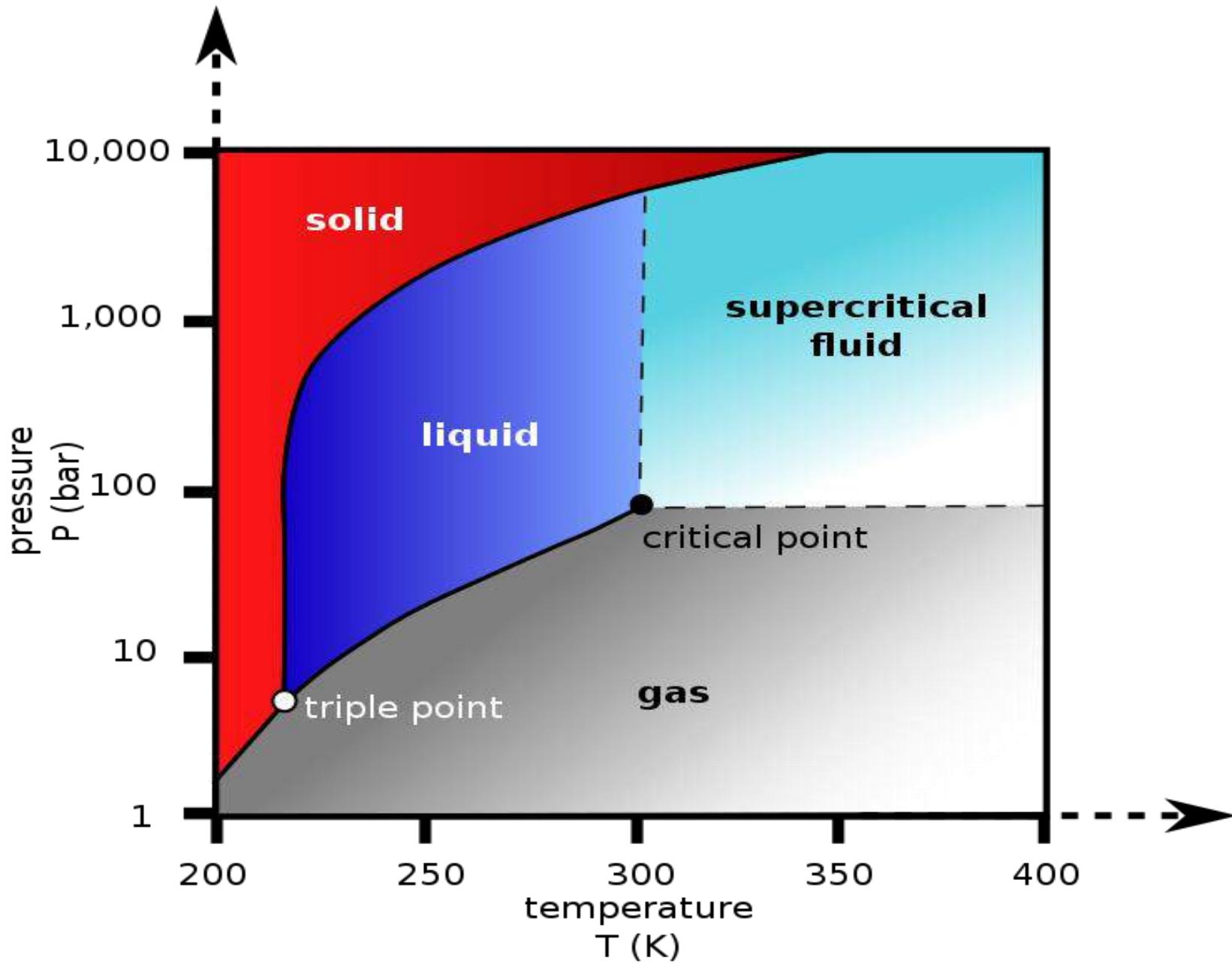


Fangstteknologier/prosesser



Energy penalty – Capture options





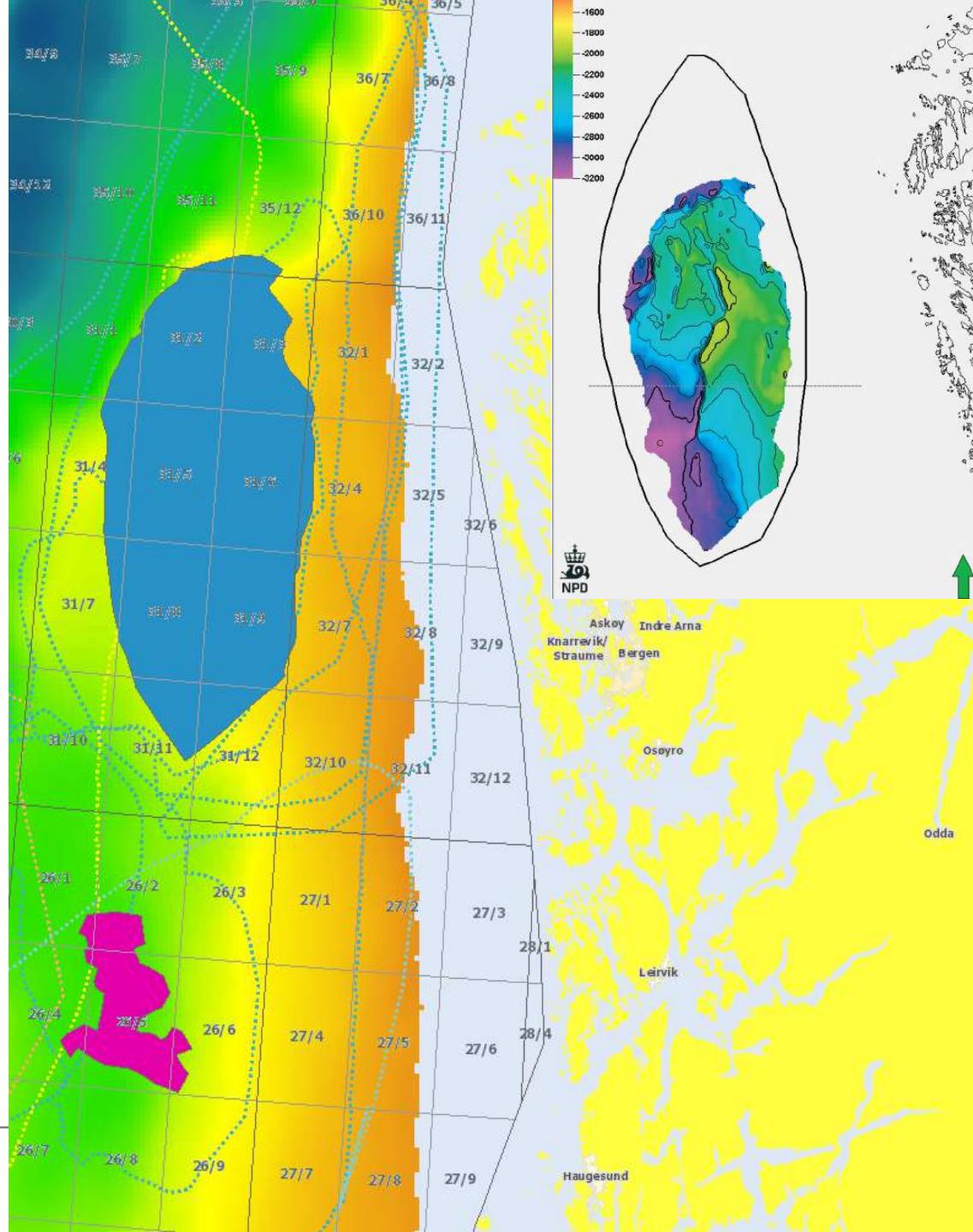
Transport



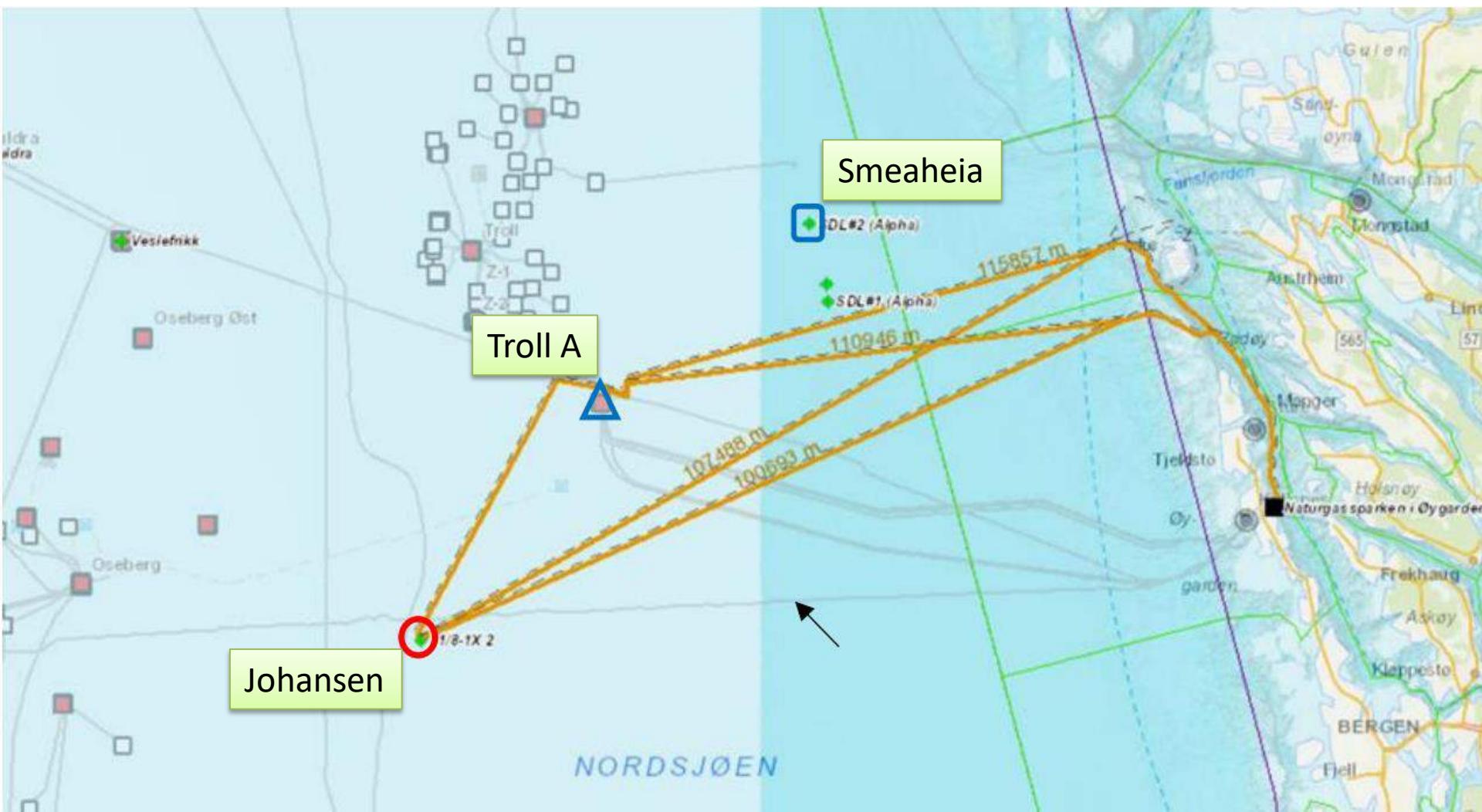
Lagring

Equinors Northern Lights prosjekt

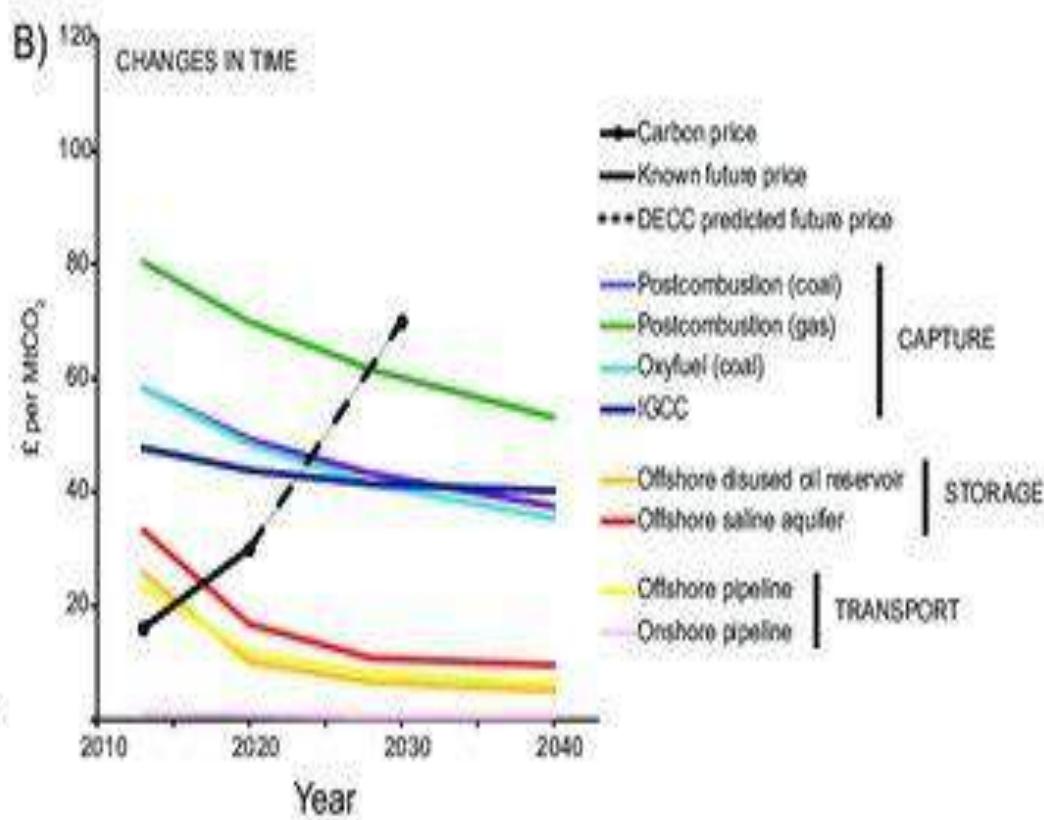
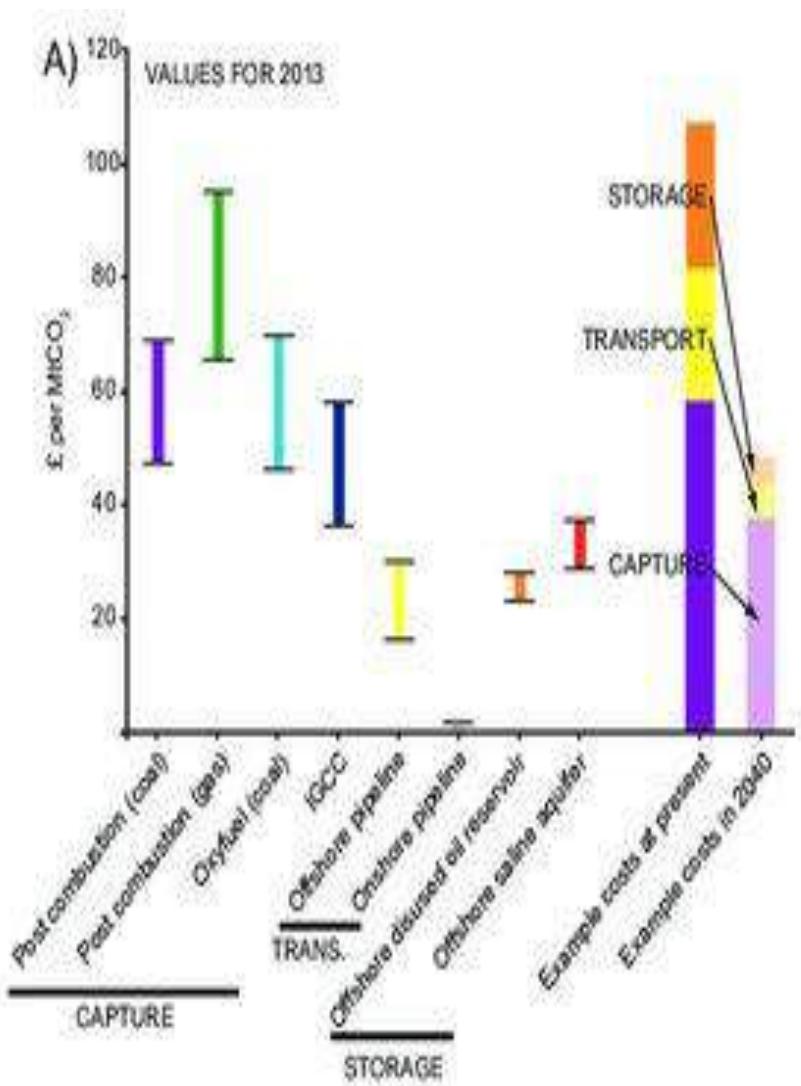
- Smeaheia utgår.
Johansen er det nye
stedet.
- Kan lagre 150
millioner tonn CO₂
- Johansen-
formasjonen er vist i
blått, som omfatter
Trollfeltet
- Utsnitt i lite bilde viser
dybde
- Lys fiolett farge viser
et dyp på 3.200 meter



Lagring – nytt forslag



Kostnader



Norske aktører

- Gassnova SF (2007-)
 - Climit er et program for forskning, utvikling og demonstrasjon av teknologi for CO₂-håndtering i samarbeid med NFR.
 - Technology Center Mongstad (TCM DA) er verdens største testsenter for testing og forbedring av CO₂-fangstteknologier
- NTNU, UiO ++
- SINTEF, IFE +
 - > NCCS
- Equinor, Total, Shell, Aker Solutions
- Gassco
- Norcem
- Fortum Varme
- (Yara)
- Forskningsrådet
- OED
- ++

.....Myteknusing....?

- MYTH #1 - Europe has tried CCS, it failed. It will fail again.
- MYTH #2 - CCS is about saving the fossil fuels industry.
- MYTH #3 - CCS is not a climate mitigation technology.
- MYTH #4 - CCS is expensive and uncommercial.
- MYTH #5- CCS is unsafe and untested.
- MYTH #6 - There is not enough underground storage capacity.
- <https://www.linkedin.com/pulse/demystifying-carbon-capture-storage-olav-aamlid-syversen/?published=t>

Finansiering (til diskusjon under middagen?)

- ❖ CCS-avgift? (på toppen av CO₂-avgift)?
- ❖ Forretningsmodell forutsetter verdikjede
- ❖ Hvem skal betale investering?
- ❖ Hvordan tjene penger på fangst, transport og lagring av CO₂?